

Oil Field Environmental Incident Summary

Incident: 20150115093236 **Date/Time of Notice:** 01/15/2015 09:32

Responsible Party: MUREX PETROLEUM CORPORATION

Well Operator: MUREX PETROLEUM CORPORATION

Well Name: T. P. CLIFFORD 1-A

Field Name: ELMORE

Well File #: 3108

Date Incident: 1/14/2015 **Time Incident:** 11:00

Facility ID Number:

County: RENVILLE

Twp: 164

Rng: 84

Sec: 34

Qtr: NW NE

Location Description:

Submitted By: William Jansky

Received By:

Contact Person: Shannon Holter
363 N. Sam Houston Pkwy. E.
Suite 200
HOUSTON, TX 77060

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building: 1.3 Mile

Distance Nearest Water Well:

Type of Incident: Pipeline Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
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Oil

Brine	10	Barrels				
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Other

Description of Other Released Contaminant:

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

None. Line shut down. snow and topography containing spill

Areal Extent:

Leak started on lease road and spilled off into a ditch.

Potential Environmental Impacts:

Topsoil and nearby wetland

Action Taken or Planned:

Transfer line shut down. Cleanup will begin after Emergency One Call clears. Replace or repair the transfer line.

Wastes Disposal Location: Liquids to the CF Burrell SWD and solids to Clean Harbors disposal.

Agencies Involved: NDHD

Updates

Date: 1/16/2015 **Status:** Reviewed - Follow-up Required

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Pipeline leak along E & P lease road. Release ran into adjacent ditch. Followup is necessary.

Date: 1/20/2015 **Status:** Correspondence

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Phone call with report submitter. According to submitter, spill contained in ditch and company's plan is for excavation equipment to be out tomorrow (1/21) to begin removal of impacted material.

Date: 2/6/2015 **Status:** Inspection

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location 2/3/2015 11:45.

No sign of spill at location due to recent snowfall. Report states that an adjacent wetland was impacted.

Follow up in the spring. Samples need to be taken in spring depending on wetland impact.

Date: 4/10/2015 **Status:** Inspection

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location 11:45 4/10/2015.

Slightly elevated chloride readings in wetland next to wellhead; however, the levels are half the state standard for Class II and III wetlands.

A request has been sent to the company for cleanup confirmation samples.